



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.  
CASURECO II  
Del Rosario, Naga City

Generation Charge Computation  
MAY 2024

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Charges/Adjustments (Php)	E (E= C + D) Total Generation Cost for the month (Php)	F (F=E/A) Generation Rate (Php/kWh)
<b>Power Suppliers /IPPs</b>						
MPPCL-AES	429,000	1%	1,196,625.3	10,510.50	1,207,135.80	2.8138
PSALM	4,556,654	10%	26,392,841.30	111,638.03	26,504,479.33	5.8167
Net Metering	10,075	0.02%	50,255.11		50,255.11	4.9881
Wholesale Electricity Spot Market (WESM)	39,382,800	89%	264,934,726	69,657	265,004,383.54	6.7289
<b>Sub-Total</b>	<b>44,378,529</b>	<b>100%</b>	<b>292,574,447.98</b>	<b>191,805.80</b>	<b>292,766,253.78</b>	
<b>Billing Determinant Energy (Metered Quantity)</b>	<b>46,348,589.00</b>					<b>6.7472</b>
<b>Contestable Consumers</b>	<b>2,967,863</b>					
<b>GENERATION RATE</b>						<b>6.7472</b>
<b>TOTAL GENERATION COST</b>						<b>6.7472</b>


Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (APRIL 2024 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.  
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 MPPCL Bill was pegged to NPC-TOU pending the ERC decision on filed Manifestation for the CSEE

Prepared by:

  
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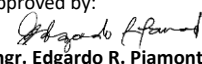
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