



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.  
CASURECO II  
Del Rosario, Naga City

Generation Charge Computation  
JUNE 2024

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Charges/Adjustments (Php)	E (E= C + D) Total Generation Cost for the month (Php)	F (F=E/A) Generation Rate (Php/kWh)
<b>Power Suppliers /IPPs</b>						
PSALM	4,052,294	9%	25,336,902.74	99,281.21	25,436,183.95	6.2770
Net Metering	8,861	0.02%	59,786.94		59,786.94	6.7472
Wholesale Electricity Spot Market (WESM)	43,554,260	91%	88,610,362	74,068	88,684,429.46	2.0362
<b>Sub-Total</b>	<b>47,615,415</b>	<b>100%</b>	<b>114,007,051.59</b>	<b>173,348.76</b>	<b>114,180,400.35</b>	
<b>Billing Determinant Energy (Metered Quantity)</b>	<b>49,865,975.00</b>					<b>2.4451</b>
<b>Contestable Consumers</b>	<b>3,177,589</b>					
<b>GENERATION RATE</b>						<b>2.4451</b>
Generation Charge Adjustment (Adj)						0.2972
<b>TOTAL GENERATION COST</b>						<b>2.7423</b>

Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (MAY 2024 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.  
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 Supply for MPPCL was temporarily discontinued due to accumulated disputed bills subject for ERC Decision
- 5 Implementation of the 2023 Fit-All Rate in accordance with the ERC Decision for ERC Case No. 2022-051RC (2023 Fit-All Rate Application) and Energy Regulatory Commission (ERC) Case No. 2024-017MC " In the Matter if Declaration of Market Suspension During Red Alerts During the Summer Months of 2024

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