



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
Del Rosario, Naga City


Generation Charge Computation
JANUARY 2024


| Source | (A) kWh Purchased | (B) Energy Share (%) | (C) Basic Generation Cost (Php) | (D) Other Charges/Adjustments (Php) | E (E= C + D) Total Generation Cost for the month (Php) | F (F=E/A) Generation Rate (Php/kWh) |
|--|----------------------|-------------------------|------------------------------------|--|---|--|
| Power Suppliers /IPPs | | | | | | |
| MPPCL-AES | 12,100,400 | 33% | 48,519,668.2 | 296,459.80 | 48,816,127.99 | 4.0343 |
| SAN MIGUEL ENERGY CORPORATION | | 0% | | | 0.00 | |
| PSALM | 4,200,000 | 11% | 23,596,758.00 | 102,900.00 | 23,699,658.00 | 5.6428 |
| Net Metering | 2,586 | 0.01% | 11,916.92 | | 11,916.92 | 4.6082 |
| Wholesale Electricity Spot Market (WESM) | 20,821,600 | 56% | 91,008,824 | 388,912 | 91,397,735.28 | 4.3896 |
| Sub-Total | 37,124,586 | 100% | 163,137,166.84 | 788,271.35 | 163,925,438.19 | |
| Billing Determinant Energy (Metered Quantity) | 39,152,936.00 | | | | | 4.5433 |
| Contestable Consumers | 3,075,093 | | | | | |
| less Other Cost Adjustments: | | | | | | |
| PSALM PPD | | | | | | 0.0101 |
| GENERATION RATE | | | | | | 4.5332 |
| TOTAL GENERATION COST | | | | | | 4.5332 |

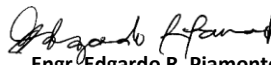
Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (December 2023 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 MPPCL Bill was pegged to NPC-TOU pending the ERC decision on filed Manifestation for the CSEE


Rianne Patricia P. Lee
Data Analyst


Abigail C. Pila
CORPLAN Supervisor


Engr. Mary France D. Morales
CORPLAN Manager


Engr. Edgardo R. Piamonte
Acting General Manager