



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
Del Rosario, Naga City


Generation Charge Computation
FEBRUARY 2024

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Charges/Adjustments (Php)	E (E= C + D) Total Generation Cost for the month (Php)	F (F=E/A) Generation Rate (Php/kWh)
Power Suppliers /IPPs						
MPPCL-AES	12,628,700	35%	41,511,098.1	309,403.15	41,820,501.21	3.3115
SAN MIGUEL ENERGY CORPORATION		0%			0.00	
PSALM	4,595,467	13%	28,066,696.07	112,588.94	28,179,285.01	6.1320
Net Metering	5,247	0.01%	23,785.72		23,785.72	4.5332
Wholesale Electricity Spot Market (WESM)	18,840,730	52%	79,042,907	284,272	79,327,179.49	4.2104
Sub-Total	36,070,144	100%	148,644,487.17	706,264.26	149,350,751.43	
Billing Determinant Energy (Metered Quantity)	37,990,674.00					4.2580
Contestable Consumers	2,920,294					
less Other Cost Adjustments:						
PSALM PPD						0.0099
GENERATION RATE						4.2481
TOTAL GENERATION COST						4.2481

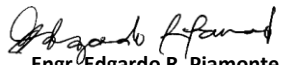
Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (January 2023 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 MPPCL Bill was pegged to NPC-TOU pending the ERC decision on filed Manifestation for the CSEE


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