



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.  
CASURECO II  
Del Rosario, Naga City

Generation Charge Computation  
APRIL 2024

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Charges/Adjustments (Php)	E (E= C + D) Total Generation Cost for the month (Php)	F (F=E/A) Generation Rate (Php/kWh)
<b>Power Suppliers /IPPs</b>						
MPPCL-AES	11,221,550	31%	35,084,717.3	274,927.98	35,359,645.29	3.1510
PSALM	4,053,297	11%	26,022,010.65	99,305.78	26,121,316.43	6.4445
Net Metering	6,343	0.02%	26,100.81		26,100.81	4.1149
Wholesale Electricity Spot Market (WESM)	20,463,670	57%	111,142,644	215,458	111,358,102.10	5.4417
<b>Sub-Total</b>	<b>35,744,860</b>	<b>100%</b>	<b>172,275,472.47</b>	<b>589,692.16</b>	<b>172,865,164.63</b>	
<b>Billing Determinant Energy (Metered Quantity)</b>	<b>37,330,802.00</b>					<b>4.9881</b>
<b>Contestable Consumers</b>	<b>2,681,910</b>					
<b>GENERATION RATE</b>						<b>4.9881</b>
<b>TOTAL GENERATION COST</b>						<b>4.9881</b>

Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (MARCH 2024 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.  
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 MPPCL Bill was pegged to NPC-TOU pending the ERC decision on filed Manifestation for the CSEE

Prepared by:

  
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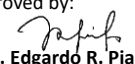
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