



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
 Del Rosario, Naga City

Generation Charge Computation
MARCH 2025

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Charges/Adjustments (Php)	(D=B+C) Total Generation Cost for the month (Php)	(D/A) Generation Rate (Php/kWh)
NPC-TSC						
Bilateral Contracts w/ IPP's						
1 PSALM	12%	4,389,662	27,504,445.46	107,546.72	27,611,992.18	6.2902
2 Net Metering	0%	14,055	48,329.45		48,329.45	3.4386
Wholesale Electricity Spot Market (WESM)	88%	33,063,190	87,932,767	230,351	88,163,118.58	2.6665
Self-Generation						
Others						
TOTAL	100%	37,466,907.00	115,485,542.16	337,898.05	115,823,440.21	
Contestable Consumers (kWh)						
Total Kwh Purchased						
<i>TPG = (NGCPBDD + Net Metering) - Contestable kWh</i>						
Billing Determinant Energy (Metered Quantity)		38,987,647.00				-
Net Metering		14,055				
Contestable Consumers		2,760,675				
GENERATION RATE						3.1959
Generation Charge Adjustment (Adj)						
Power Act Reduction (PAR)						
PAR Adjustment (PARA)						
TOTAL GENERATION COST						
						3.1584

Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (FEBRUARY 2025 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 Supply for MPPCL was temporarily discontinued due to accumulated disputed bills subject for ERC Decision

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