



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
 Del Rosario, Naga City

Generation Charge Computation
FEBRUARY 2025

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Charges/Adjustments (Php)	(D=B+C) Total Generation Cost for the month (Php)	(D/A) Generation Rate (Php/kWh)
NPC-TSC						
Bilateral Contracts w/ IPP's						
1 PSALM	12%	4,380,000	26,044,188.00	107,310.00	26,151,498.00	5.9707
2 Net Metering	0%	11,712	43,045.98		43,045.98	3.6754
Wholesale Electricity Spot Market (WESM)	88%	32,152,130	94,575,167	1,490,942	96,066,109.45	2.9879
Self-Generation						
Others						
TOTAL	100%	36,543,842.00	120,662,401.08	1,598,252.35	122,260,653.43	
Contestable Consumers (kWh)						
Total Kwh Purchased						
<i>TPG = (NGCPBDD + Net Metering) - Contestable kWh</i>						
Billing Determinant Energy (Metered Quantity)		38,353,952.00				-
Net Metering		11,712				
Contestable Consumers		2,784,087				
GENERATION RATE						3.4361
Generation Charge Adjustment (Adj)						(1.8739)
Power Act Reduction (PAR)						(0.0386)
PAR Adjustment (PARA)						(0.0025)
TOTAL GENERATION COST						1.5211

Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (JANUARY 2025 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 Supply for MPPCL was temporarily discontinued due to accumulated disputed bills subject for ERC Decision

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