



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
Del Rosario, Naga City

Generation Charge Computation
SEPTEMBER 2024

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Charges/Adjustments (Php)	E (E= C + D) Total Generation Cost for the month (Php)	F (F=E/A) Generation Rate (Php/kWh)
Power Suppliers /IPPs						
PSALM	4,163,348	9%	24,768,769.33	102,002.01	24,870,771.34	5.9737
Net Metering	11,290	0.02%	90,091.94		90,091.94	7.9798
Wholesale Electricity Spot Market (WESM)	42,681,490	91%	259,376,823	90,002,594	349,379,417.16	8.1857
Sub-Total	46,856,128	100%	284,235,684.28	90,104,596.17	374,340,280.45	
Billing Determinant Energy (Metered Quantity)	48,953,328.00					8.1576
Contestable Consumers	3,075,876					
GENERATION RATE						8.1576
Generation Charge Adjustment (Adj)						0.2737
TOTAL GENERATION COST						8.4313

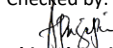
Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (AUGUST 2024 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 Supply for MPPCL was temporarily discontinued due to accumulated disputed bills subject for ERC Decision

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