



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
 Del Rosario, Naga City

Generation Charge Computation
MAY 2025

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Charges/Adjustments (Php)	(D=B+C) Total Generation Cost for the month (Php)	(D/A) Generation Rate (Php/kWh)
NPC-TSC						
Bilateral Contracts w/ IPP's						
1 PSALM	10%	4,599,996	26,660,197.99	112,699.90	26,772,897.89	5.8202
2 Net Metering	0%	26,422	150,386.10		150,386.10	5.6917
Wholesale Electricity Spot Market (WESM)	90%	41,928,010	189,602,134	6,337	189,608,470.85	4.5222
Self-Generation						
Others						
TOTAL	100%	46,554,428.00	216,412,717.73	119,037.11	216,531,754.84	
Contestable Consumers (kWh)						
Total Kwh Purchased						
TPG= (NGCPBDD + Net Metering) - Contestable kWh						
Billing Determinant Energy (Metered Quantity)		48,122,189.00				-
Net Metering		26,422				
Contestable Consumers		2,770,997				
GENERATION RATE						4.7718
Generation Charge Adjustment (Adj)						0.3252
Power Act Reduction (PAR)						(0.0284)
TOTAL GENERATION COST						5.0686

Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 OGA is based on ERC Case No. 2014-023CF and ERC Case No. 2017-034CF.
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.

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