



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
Del Rosario, Naga City

Generation Charge Computation
NOVEMBER 2024

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Charges/Adjustments (Php)	(D=B+C) Total Generation Cost for the month (Php)	(D/A) Generation Rate (Php/kWh)
NPC-TSC						
Bilateral Contracts w/ IPP's						
1 PSALM	11%	4,354,195	26,491,170.11	106,677.78	26,597,847.89	6.1086
2 Net Metering	0%	14,570	59,814.22		59,814.22	4.1053
Wholesale Electricity Spot Market (WESM)	89%	36,378,940	142,260,763	2,216,668	144,477,431.63	3.9715
Self-Generation						
Others						
TOTAL	100%	40,747,705.00	168,811,747.78	2,323,345.96	171,135,093.74	
Contestable Consumers (kWh)						
Total Kwh Purchased						
<i>TPG = (NGCPBDD + Net Metering) - Contestable kWh</i>						
Billing Determinant Energy (Metered Quantity)		42,504,122.00				-
Net Metering		14,570				
Contestable Consumers		2,712,005	38,806,627			
GENERATION RATE						4.2992
Generation Charge Adjustment (Adj)						
Power Act Reduction (PAR)						(0.0296)
PAR Adjustment (PARA)						(0.0313)
TOTAL GENERATION COST						4.2383

Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (OCTOBER 2024 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 Supply for MPPCL was temporarily discontinued due to accumulated disputed bills subject for ERC Decision

Prepared by:

Rianne Patricia P. Lee
Data Analyst

Checked by:

Abigail C. Pila
CORPLAN Supervisor

Reviewed by:

Engr. Mary France D. Morales
CORPLAN Manager

Approved by:

Engr. Edgardo R. Piamonte
Acting General Manager