



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
Del Rosario, Naga City

Generation Charge Computation
DECEMBER 2024

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Charges/Adjustments (Php)	(D=B+C) Total Generation Cost for the month (Php)	(D/A) Generation Rate (Php/kWh)
NPC-TSC						
Bilateral Contracts w/ IPP's						
1 PSALM	11%	4,146,257	24,575,860.02	101,583.30	24,677,443.32	5.9517
2 Net Metering	0%	9,038	38,856.16		38,856.16	4.2992
Wholesale Electricity Spot Market (WESM)	89%	32,232,380	133,342,727	1,694,214	135,036,940.91	4.1895
Self-Generation						
Others						
TOTAL	100%	36,387,675.00	157,957,443.53	1,795,796.86	159,753,240.39	
Contestable Consumers (kWh)						
Total Kwh Purchased						
<i>TPG= (NGCPBDD + Net Metering) - Contestable kWh</i>						
Billing Determinant Energy (Metered Quantity)		39,059,224.00				-
Net Metering		9,038				
Contestable Consumers		2,843,972				
GENERATION RATE						4.4101
Generation Charge Adjustment (Adj)						
Power Act Reduction (PAR)						(0.0386)
PAR Adjustment (PARA)						0.0365
TOTAL GENERATION COST						4.4080

Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (NOVEMBER 2024 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP BDE + Net Metering) - RES$
- 4 Supply for MPPCL was temporarily discontinued due to accumulated disputed bills subject for ERC Decision

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