



CAMARINES SUR II ELECTRIC COOPERATIVE, INC.
CASURECO II
Del Rosario, Naga City

Generation Charge Computation
AUGUST 2024

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) Other Charges/Adjustments (Php)	E (E= C + D) Total Generation Cost for the month (Php)	F (F=E/A) Generation Rate (Php/kWh)
Power Suppliers /IPPs						
PSALM	4,348,129	10%	26,462,558.55	106,529.16	26,569,087.71	6.1105
Net Metering	7,048	0.02%	55,949.13		55,949.13	7.9383
Wholesale Electricity Spot Market (WESM)	39,024,980	90%	221,955,112	89,706,454	311,661,566.02	7.9862
Sub-Total	43,380,157	100%	248,473,619.36	89,812,983.50	338,286,602.86	
Billing Determinant Energy (Metered Quantity)	45,329,066.00					7.9798
Contestable Consumers	2,943,337					
GENERATION RATE						7.9798
Generation Charge Adjustment (Adj)						0.2844
TOTAL GENERATION COST						8.2642

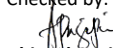
Note:

- 1 Generation rate computation is based on ERC Resolution No. 14 series of 2022.
- 2 Power Suppliers data is based on the previous month (JULY 2024 Billing).
- 3 Total Generation kWh Purchased is based on NGCP BDE, Net Metering less Contestable Consumers.
 $TPG_{GR} = (NGCP\ BDE + Net\ Metering) - RES$
- 4 Supply for MPPCL was temporarily discontinued due to accumulated disputed bills subject for ERC Decision

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